

Scout Report sent out ☒

Noted in the NID File ☒

Location map ☒

Approve Letter ☒

Date Co. & A, or  
operation ☒

Pin chart on map ☐

Affidavit and or A & P ☐

Water Shut-Off test ☐

Gas-Oil Ratio Test ☐

Well Log Filed ☐

### FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

I W-R for State or Fee Land ☐

Checked by Chief \_\_\_\_\_

Copy NID to Field Office \_\_\_\_\_

Approval Letter \_\_\_\_\_

Disapproval Letter \_\_\_\_\_

### COMPLETION DATA:

Date Well Completed 3-6-60

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW \_\_\_\_\_ OS \_\_\_\_\_ PA ☒

Location Inspected \_\_\_\_\_

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

### LOGS FILED

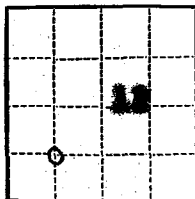
Driller's Log 3-31-60

Electric Logs (No. ) 4

E \_\_\_\_\_ I \_\_\_\_\_ E-I ☒ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro 2

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

1961 - This well was drilled as a joint venture between Hyland Oil and Gulf Oil Corp; however, Gulf has now taken over as operator of the Bend Unit.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **SALT LAKE**  
Lease No. **U-612133**  
Unit **SEED**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **4** is located **1320** ft. from **21-N** line and **1320** ft. from **21-W** line of sec. **12**  
**SW 1/4 SEC 12** **7-8** **21-N** **S14**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**SEED UNIT** **UTAH** **UTAH**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5300** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well with rotary tools to a depth of approximately 3600', or 50' into the Green River Formation. We plan to set 160' of 10 3/4" surface pipe cementing with 100 sacks. Hole size below surface will be 7 7/8".

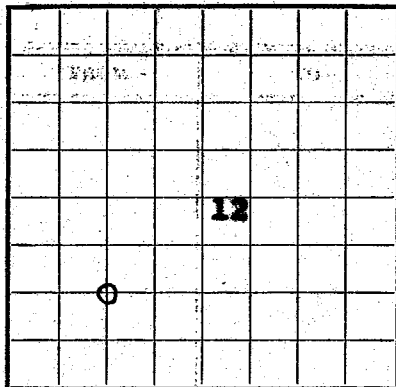
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **MYLAND OIL CORPORATION**

Address **306 Judge Building**  
**Salt Lake City, Utah**

By *George J. Hansen Jr.*  
Title **President**

U. S. LAND OFFICE **SALT LAKE**  
SERIAL NUMBER **U-12133**  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **HYLAND OIL CORPORATION** Address **306 Judge Building**  
Lessor or Tract **BEND UNIT** Field **Bend** State **Utah**  
Well No. **4** Sec. **12** T. **7N** R. **21E** Meridian **SLM** County **Uintah**  
Location **1320** ft. **N.** of **S** Line and **1320** ft. **E.** of **W** Line of **Sec. 12** Elevation **4992.94'**  
(Derrick floor relative to sea level)  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed *George J. Hansen Jr.* Title **President**  
Date **March 30, 1960**

The summary on this page is for the condition of the well at above date.

Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from **1305** to **1305** No. 6, from **1305** to \_\_\_\_\_

**IMPORTANT WATER SANDS**  
No. 1, from **1320** to **1330**  
No. 2, from **1300** to **1300**  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**  
No. 1, from **1320** to **1330**  
No. 2, from **1300** to **1300**  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<b>10 3/4</b>	<b>32.75</b>	<b>3</b>	<b>40</b>	<b>183.00</b>	<b>Hal.</b>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>3/4</b>	<b>159</b>	<b>125-2X HA-5</b>	<b>Hal.</b>		

PLUGS AND ADAPTERS

Size

[illegible]

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Carl Chaman** -----, Driller

-----, Driller

\_\_\_\_\_, Driller

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# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3565	3565	Uinta Formation

FROM—
TO—
TOTAL FEET
FORMATION

16-43094-4

**FORMATION RECORD—Continued**

MAR 31 1966

16-43094-

Casing size	Weight per foot	Number of sacks of cement	Depth of hole	Amount of cement used
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## MUDDING AND CEMENTING RECORD

### HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

From	To	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
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From 3566' to 3439' (122') 25 Sacks Ideal Reg. Cement

From 2800' to 2409' (91') 25 Sacks Ideal Reg. Cement

From 159' to 139' (20') 15 Sacks Ideal Reg. Cement

At 0' from Top Surface 5 Sacks

At 3' from 0'

At 1' from 0'

(Describe shoe on G)

### OIL OR GAS SANDS OR ZONES

Commenced drilling \_\_\_\_\_ to \_\_\_\_\_ Finished drilling \_\_\_\_\_ to \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Date March 30, 1940

so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon.

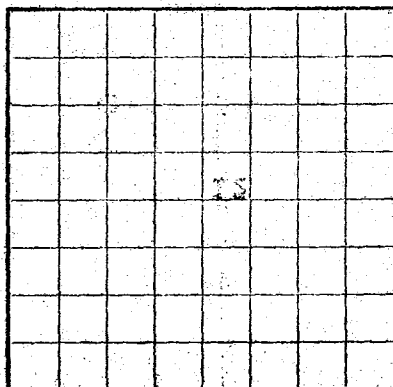
Location \_\_\_\_\_ of \_\_\_\_\_ Line and \_\_\_\_\_ of \_\_\_\_\_ Line of \_\_\_\_\_ Elevation \_\_\_\_\_ of \_\_\_\_\_

Well No. \_\_\_\_\_ Sec. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ Meridian \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_

Person or Place \_\_\_\_\_ Field \_\_\_\_\_ State \_\_\_\_\_

Company \_\_\_\_\_ Address \_\_\_\_\_

LOCATE WELL CORRECTLY



## LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEAVE OR PERMIT TO PROSPECT \_\_\_\_\_

SERIAL NUMBER \_\_\_\_\_

U. S. LAND OFFICE \_\_\_\_\_